

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 14,535	—	27,553	-6,847	71,798	-951	0	107,691	299	0	59,129
<b>Natural Gas Liquids and LRGs</b> .....	8,251	4,938	4,441	—	517	4,406	—	2,306	488	10,947	38,905
Pentanes Plus .....	1,205	—	38	—	559	310	—	1,164	15	313	1,874
Liquefied Petroleum Gases .....	7,046	4,938	4,403	—	-42	4,096	—	1,142	473	10,634	37,031
Ethane/Ethylene .....	2,796	0	877	—	-1,734	-2	—	0	0	1,941	3,674
Propane/Propylene .....	2,780	3,623	2,832	—	1,178	1,998	—	0	86	8,329	20,815
Normal Butane/Butylene .....	904	1,346	468	—	-102	1,838	—	143	387	248	10,428
Isobutane/Isobutylene .....	566	-31	226	—	616	262	—	999	0	116	2,114
<b>Other Liquids</b> .....	-3,286	—	1	—	1,634	-2,678	—	1,059	23	-55	25,653
Other Hydrocarbons/Oxygenates .....	829	—	1	—	0	-453	—	1,260	23	0	2,883
Unfinished Oils .....	—	—	0	—	96	-301	—	452	0	-55	11,975
Motor Gasoline Blend. Comp. ....	-4,115	—	0	—	1,538	-1,902	—	-675	(s)	0	10,787
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-22	—	22	0	0	8
<b>Finished Petroleum Products</b> .....	5,432	111,312	451	—	24,858	-11,571	—	—	463	153,161	94,469
Finished Motor Gasoline .....	5,432	55,246	94	—	13,422	-6,825	—	—	17	81,002	37,046
Reformulated .....	—	8,790	0	—	1,991	-732	—	—	(s)	11,513	2,142
Oxygenated .....	13,166	1,043	0	—	-2	-19	—	—	0	14,226	325
Other .....	-7,734	45,413	94	—	11,433	-6,074	—	—	17	55,263	34,579
Finished Aviation Gasoline .....	—	183	3	—	73	-44	—	—	0	303	276
Jet Fuel .....	—	7,495	0	—	4,426	294	—	—	91	11,536	8,369
Naphtha-Type .....	—	0	0	—	0	15	—	—	0	-15	15
Kerosene-Type .....	—	7,495	0	—	4,426	279	—	—	91	11,551	8,354
Kerosene .....	—	66	0	—	48	25	—	—	0	89	688
Distillate Fuel Oil .....	—	27,622	231	—	6,077	-2,070	—	—	15	35,985	30,169
0.05 percent sulfur and under .....	—	20,985	176	—	4,657	-1,642	—	—	10	27,450	21,959
Greater than 0.05 percent sulfur ...	—	6,637	55	—	1,420	-428	—	—	6	8,534	8,210
Residual Fuel Oil .....	—	1,870	16	—	-415	-79	—	—	1	1,549	1,977
Petrochemical Feedstocks <sup>e</sup> .....	—	1,483	26	—	140	52	—	—	0	1,597	392
Special Naphthas .....	—	772	3	—	196	-43	—	—	6	1,009	356
Lubricants .....	—	522	39	—	342	-117	—	—	79	941	1,482
Waxes .....	—	108	6	—	0	17	—	—	17	80	79
Petroleum Coke .....	—	4,408	0	—	0	-368	—	—	102	4,674	1,871
Asphalt and Road Oil .....	—	6,918	33	—	549	-2,402	—	—	136	9,766	11,606
Still Gas .....	—	4,263	0	—	0	0	—	—	0	4,263	0
Miscellaneous Products .....	—	356	0	—	0	-11	—	—	(s)	367	158
<b>Total</b> .....	<b>24,932</b>	<b>116,250</b>	<b>32,446</b>	<b>-6,847</b>	<b>98,807</b>	<b>-10,794</b>	<b>0</b>	<b>111,056</b>	<b>1,274</b>	<b>164,053</b>	<b>218,156</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."